

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 20/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 5,750,772	Currency AUD
Report Start Date/Time 19/02/2009 05:00		Report End Date/Time 20/02/2009 05:00	Report Number 24

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.
 CBA Platform: Remove cement unit, reposition shims and re-spot cement unit. Continue R/U mud pump spooling. Run electric cables to generators and R/U air and fuel lines to same. Remove upper west fire monitor with PSN personnel. Spot upper office module and commence R/U of same. Install shims and spot cement and barite bulk pods. Continue R/U mud pump spooling and blowers. Offload pipe deck panels and support beams from M/V Far Scandia.

SNA Platform: Continue to clean platform and prep excess equipment for backloading.

RIG MOVE: 59% of total rig move complete.

Rig Down Phase: 99% of total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 80% of clean up complete.

Rig Up Phase: 15% of total rig up complete, 89% of general rig up activities complete, 30% of drill module rig up complete, 60% of rig up DSM complete, 0% of mast rig up complete, 0% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

R/U mud pump modules and mud tank modules.

Next Activity

Spot pipe deck panels and support beams, continue R/U service lines and electric cables.

Daily Operations: 24 HRS to 20/02/2009 06:00

Wellbore Name

BARRACOUTA A3W

Rig Name SHU	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and abandon the BTA A3W well	
Target Measured Depth (mKB) 978.53		Target Depth (TVD) (mKB)	
AFE or Job Number 80005107		Total Original AFE Amount 912,000	Total AFE Supplement Amount
Daily Cost Total 60,255		Cumulative Cost 551,426	Currency AUD
Report Start Date/Time 19/02/2009 06:00		Report End Date/Time 20/02/2009 06:00	Report Number 9

Management Summary

Continue to clean & pack equipment ready to back load. Lady Karri-Ann arrives along side platform. Back load rig items. Continue load equipment into rig move baskets ready to back load.

Activity at Report Time

Continue to prepare equipment ready for boat

Next Activity

Continue to prepare equipment ready for boat

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Daily Operations: 24 HRS to 20/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 46,210		Cumulative Cost 733,318	Currency AUD
Report Start Date/Time 19/02/2009 06:00		Report End Date/Time 20/02/2009 06:00	Report Number 17
Management Summary Wait on boat to arrive. Unload master skid beams & Cameron container from work boat. Wait for next boat load of equipment			
Activity at Report Time Waiting on boat with rig equipment			
Next Activity Wait on boat with rig equipment.			

Daily Operations: 24 HRS to 20/02/2009 06:00

Wellbore Name			
MARLIN A23			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mKB) 2,350.09		Target Depth (TVD) (mKB)	
AFE or Job Number 90016422		Total Original AFE Amount 175,000	Total AFE Supplement Amount
Daily Cost Total 12,534		Cumulative Cost 91,614	Currency AUD
Report Start Date/Time 19/02/2009 06:00		Report End Date/Time 20/02/2009 06:00	Report Number 7
Management Summary First thing this morning we checked the PA pressure and we have 4000 kpa, we are hoping that this will be all gas that has migrated up through the fluid over night. Tie in our stainless tube line from the PA to the flow line so that we can vent this gas to the flareline up the radio tower. Bled down the PA to 400 kpa and couldn't get it down any further, shut off the PA and tied in the ISS pump again to the PA and filled the PA with inhibited sea water, pumped 26 bbls and pressured up to 1500 psi held this test solid for 30 minutes. Bleed off the pressure from the PA again until we got to 400kpa and couldn't get it down any further, shut the well in and monitor its build up, the well built up to 3500psi. Rig down from the well, pressure test the Cap and monitor the well. We had a time out for Safety there are a few things that have fallen through the cracks that need to be addressed and rectified, eg new operators need to take more of a leadership role, Tools and Dog House need to be kept clean and tidy (House keeping) some of the new trainee personnel need to stay more focused and always ask if your not sure of the task your performing. NOTE SOME INFO ON THE WELL. when the well has pressure on the tubing against a plug it appears that we can put the Packer back into its set position and we can put the Packer back into its set position and we have integrity on the PA, when the pressure on the tubing is bled off we have direct communication from the formation past the Packer.			
Activity at Report Time SDFN			
Next Activity With a good result today we should be rigged off the well			